

To: Teri Clifton[teri.clifton@ofgem.gov.uk]
From: Mark George
Sent: 2016-12-09T10:14:19Z
Importance: Normal
Subject: RE: [Redacted] Commercially sensitive information redacted by the RHI Inquiry
Received: 2016-12-09T10:14:21Z
[NIRH118665 Moy park Carn Hatchery Biomas audit report v2.pdf](#)

Hi Teri

Please find attached the Audit report. As far as im aware there were only 2 observations raised at audit. These were subsequently satisfied and hence Rob commented in an email that "This now brings the installation back into good practice."

I do not know who put the Do Not Approve message in the CRM accreditation case. The only issue I can see from an audit perspective is that there does not seem to be any communication from the audit reviewer to the accred reviewer when the audit case was closed – this is something that we do for Pre-accred audits but does not seem to have happened in this instance.

Let me know if you have any other queries.

Mark

Mark George, Senior Manager – Compliance & Technical, OFGEM, New Scheme Development, 9 Millbank, London, SW1P 3GE. Tel: 0207 901 3139. www.ofgem.gov.uk

From: Teri Clifton
Sent: 09 December 2016 09:38
To: Mark George
Cc: Jane Pierce; Edmund Ward
Subject: RE: [Redacted] Commercially sensitive information redacted by the RHI Inquiry

Hi mark

Me again... can you send us a copy of the audit report as I'm still not sure we can satisfy ourselves on this one. I've noted that Sayed has told the AS that everything is in good practice –can you let me know on what basis he has made that decision?

Thanks

Teri

From: Teri Clifton
Sent: 08 December 2016 17:16
To: Mark George
Cc: Jane Pierce; Edmund Ward
Subject: [Redacted] Commercially sensitive information redacted by the RHI Inquiry

Hi Mark

Can you confirm where we are with the audit on this case please. The audit notes say the site is in good order and cse satisfied, but CRM still says do not approve. As far as I can see its not been passed back to reviewer

Thanks

Teri

Teri Clifton

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[Internal Only]



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Non-Domestic RHI Audit Report

Site: Moy Park Carn Hatchery Biomass Plant

Reference No: Personal information redacted by the RHI Inquiry

Date: Thursday 28 July 2016

Technology: Solid Biomass

Executive Summary

A site audit was carried out by Ricardo Energy & Environment on 28/07/2016 at the 'Moy Park Carn Hatchery Biomass Plant' renewable heat installation, near Craigavon, Northern Ireland. The RHI reference number for the installation is Personal information redacted by the RHI Inquiry. The effective date for this installation is 26/02/2016.

The Renewable Heat Installation comprises a Turgo Woodsman 199kW biomass boiler which provides heat to a hatchery. The boiler is linked to low loss header providing heat through an air handling unit. Three ineligible gas boilers are connected to the same low loss header. The ineligible heat is not recorded by the heat meter. There is no external pipework. The installation must comply with simple heat metering arrangements.

This site has been selected for audit to confirm that the set up on site is as declared in the application. The auditor can confirm that the set up on site is one biomass boiler and three gas boilers providing heating to a single building and that the meter measures heat from the biomass boiler only.

Observations (including non-compliances) are summarised within the following table. Observations are highlighted within the body of the report for emphasis.

Summary of Auditor's Observations (including Non-compliances)

No	Auditors Observations	Does observation constitute non-compliance? [Yes/No]	What remedial work is recommended to rectify this issue?	Reference to DETI Guidance (volume and section)
1	Minor inconsistencies noted between submitted schematic and actual installation arrangement: - The heat loads are not shown on the schematic. - The schematic shows a buffer vessel of a different size from that on site - The schematic does not show the low loss header that the boilers are connected to.	No	Participant to provide an amended schematic within 28 days via RHI.audit@ofgem.gov.uk. Ofgem to determine appropriate course of action.	Vol 1, Para 7.93/ Vol 1, Para 7.94.

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2	Participant not aware of maintenance requirements for heat meters.	No	Participant to undertake appropriate maintenance regime. Maintenance should be undertaken in line with Regulation 35.	Vol 2, Para 2.7
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Heat metering for the site was confirmed as having been designed and manufactured to comply with MID Class 2 (or equivalent) standards and no installation issues were noted.



The site audit has resulted in an assurance rating of **Satisfactory** on the basis that the audit identified areas of poor practice and/or found the installation was not complying with certain ongoing obligations. These issues are expected to have no impact on the wider scheme and Ofgem.

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Document Control

Date	Description	Name	Signature
25/08/2016	DRAFT Issue 1 report raised	Simon Morris	
01/09/2016	Issue 1 reviewed and approved for release to Ofgem	Michael Morrell	
21/09/2016	Issue 2 reviewed and approved for release to Ofgem	Michael Morrell	

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Moy Park Carn Hatchery Biomass Plant

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1 Audit Planning and Preparation

1.1 INSTALLATION DETAILS

RHI no.	Installation Name	Location	Authorised signatory
Personal information redacted by the RHI Inquiry	Moy Park Carn Hatchery Biomass Plant	Craigavon, Northern Ireland	David Mark

Technology Type	Installation Capacity [kW _{th}]	Audit Scale [Small/Medium/Large]	Metering Classification
Biomass	199	Medium	Simple

1.2 AUDIT PLANNING

Auditor 1 (Name)	Auditor 2 (Name) [Optional]	Date Site Notified	Date of Site Visit
Simon Morris		21 Jul 2016	28 Jul 2016

Have Ofgem Audit team advised specific issues to be addressed during the audit? If so detail these below
 This site has been selected for audit to confirm that the set up on site is as declared in the application.

2 Audit Commencement

2.1 SITE PERSONNEL PRESENT DURING VISIT

[To be completed by Auditor upon Commencement of Audit Visit]

	Name	Position & Organisation	Tel No [Optional]	E-Mail [Optional]
1	David Mark	Head of Agri Projects	Personal information redacted by the RHI Inquiry	David.mark@moypark.com
2	David Bailey	Hatchery manager		David.bailey@moypark.com

The authorised signatory (David Mark) **was** present during the audit visit.

3 Technology Review

Instructions to Auditors

The following checks in Section 3 relate specifically to the eligible plant (e.g. biomass boiler, heat pump, solar thermal panels etc.). The auditor should refer to the documentary evidence contained within the audit pack which may include an Independent Report on Metering Arrangements (IRMA) for multiple installations. **It should be possible for the auditor to complete questions relating to the audit pack and IRMA prior to the audit visit.** The site visit can then confirm whether the situation on the ground matches the documentary evidence.

The auditor should clearly state whenever a discrepancy is identified between the documentary evidence and that encountered during the site visit.

Photographs should be included and referenced in appendices to help support observations where photographic evidence helps validate the point made.

3.1 ALL TECHNOLOGY CHECKS

3.1.1 Plant Overview

Review the information relating to the eligible plant given in the audit pack (including, where applicable, the IRMA) and confirm that various details are consistent throughout the audit pack and that these details match the installation found on site. These checks also investigate the connections of the plant to the heating pipework.

Ref	Check	Comments		
3.1.1.1	Cross-check installation heat capacity. Take photographic evidence of nameplate.	<u>Audit Pack (application – HA120):</u>	<u>Audit Pack (commissioning certificate, MCS Certificate IRMA etc.)</u>	<u>Site visit:</u>
		199kW _{th}	199kW _{th} (From commissioning certificate).	199kW _{th} (From photograph of nameplate in Appendix A).
3.1.1.2	Cross-check make and model of generating plant	<u>Audit Pack (application – HK120):</u>	<u>Audit Pack (commissioning certificate, MCS Certificate IRMA etc.)</u>	<u>Site visit:</u>
		Turco Woodsman	Turco Woodsman (From commissioning certificate).	Turco Woodsman 199 (From photograph of nameplate in Appendix A).
3.1.1.3	Cross-check serial number(s) of generating plant	<u>Audit Pack (application – HK110):</u>	<u>Audit Pack (commissioning certificate, IRMA etc.)</u>	<u>Site visit:</u>

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		4406	4406 (From commissioning certificate).	4406 (From photograph of nameplate in Appendix A).
3.1.1.4	Confirm date of commissioning	Audit Pack (application – HC110):	Audit Pack (commissioning certificate, IRMA etc.)	Site visit:
		23/02/2016	23/02/2016 (From commissioning certificate).	No further information required.
3.1.1.5	Confirm that plant has been suitably installed and commissioned	The commissioning certificate details checks successfully completed at commissioning. The auditor can confirm the plant was suitably installed.		
3.1.1.6	Inspect equipment to confirm installation is being suitably maintained.	The applicant's maintenance staff carry out routine maintenance. The applicant has a contract with the supplier for full annual maintenance.		
3.1.1.7	Inspect installation to confirm that number of plant items match those given in scheme description	Confirmed. Single biomass boiler.		
3.1.1.8	Where installation consists of multiple component plant. Verify that component plants are of the same make and model, or if not, the same technology	N/A. Single boiler.		
3.1.1.9	Confirm all generating plant connected to system and referenced as per system schematic	See notes.		
3.1.1.10	Check for the presence of buffer vessels within the heating system. Advise total capacity (in litres/m ³) of buffer vessels where this can be determined (e.g. from vessel nameplates)	See notes.		
Notes				
<p>3.1.1.9 Confirm all generating plant connected to system and referenced as per system schematic. The schematic does not show a low loss header that the eligible heat source and the ineligible heat source (3 gas boilers) are connected to.</p> <p>Observation: Minor inconsistencies noted between submitted schematic and actual installation arrangement. The schematic does not show the low loss header that the boilers are connected to. Remedial Action: Participant to provide an amended schematic within 28 days via RHI audit@ofgem.gov.uk. Ofgem to determine appropriate course of action.</p> <p>3.1.1.10 Check for the presence of buffer vessels within the heating system. There is a 2346 litre buffer vessel connected to the heating system. This is shown on the schematic as a 3000 litre buffer vessel. See Observation 3.1.1.9.</p>				

3.1.2 Eligible Heat Use

Perform paper-based check and walkdown of the distribution system connecting heat generating plant (eligible and ineligible) to heat users (eligible and ineligible)

Ref	Check	Comments	
3.1.2.1	Identify mediums used to deliver heat to eligible purposes (use ✓ to identify all that apply). Direct hot air heating is not eligible	✓	Low Temperature Hot Water (<95°C, auditor to include notes if not verifiable from boiler nameplate)
			Medium Temperature Hot water (>95°C, auditor to include notes)
			Steam

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		Heat Transfer Oil	
3.1.2.2	Identify eligible purposes for which heat is used (use ✓ to identify all that apply). Purposes other than those declared to Ofgem in the application (both eligible and ineligible) should be noted below.	✓	Space heating within a building
		✓	Water heating within a building
			Process heating within a building
			Commercial cleaning other than in a building
			Commercial drying other than in a building
3.1.2.3	Where the eligible purpose(s) identified are within a building, confirm that the building(s) in which eligible heat uses occur meet the RHI definition of a building e.g. fully enclosed and permanent. Take photographs of relevant areas where this is not the case.	Confirmed. All heat used within a fully enclosed and permanent building.	
3.1.2.4	Where appropriate, confirm through documentation and inspection that the building(s) where heat is used are not single domestic	Confirmed.	
3.1.2.5	Confirm all heat loads, buffer vessels and users connected to system as described on system schematic.	See notes	
3.1.2.6	Where the eligible purpose(s) identified are within a building and vents are present, check that the vents can be fully closed. If 'Yes' or 'N/A' (i.e. no vents exist) proceed to section 3.2. If 'No' vents cannot be fully closed answer question below.	Yes	
3.1.2.7	Has the participant declared the vents to Ofgem and provided information to Ofgem? If 'Yes', please verify vents information has been correctly provided by completing section 3.1.3. If, 'No', then auditor to take photographic evidence and discuss with the participant what the purpose of the vents is.		
Notes			
3.1.2.5 Confirm all heat loads, buffer vessels and users connected to system as described on system schematic. Heat is provided to three different areas within the building, maintaining heat at between 22-24°C to ensure optimum temperatures for the hatchery. The different zones and heaters are not shown on the schematic. It was not possible to confirm all heat loads were present as the hatchery is a bio-secure area, however the auditor has no reason to believe the loads are not present. See Observation 3.1.1.9.			

3.2 TECHNOLOGY SPECIFIC CHECKS

3.2.1 Solid Biomass

Ref	Check	Comments	
		Audit Pack (application – HG140):	Site visit:
3.2.1.1	Confirm plant is utilising <u>solid</u> biomass (state fuel(s) used); Cross-check for indications of the use of alternative fuels that have not been declared (especially fossil fuels)	Wood pellets	Wood pellets
3.2.1.2	Confirm participant is maintaining suitable records regarding biomass fuel/feedstock purchase and use (see RHI Guidance Vol 2, Para 4.4)	Confirmed.	
3.2.1.3	Confirm that participant is aware of Ofgem document <i>Guide to keeping records for participants using 100% biomass fuel</i> (updated June 2014). Note any feedback from the participant as to the usefulness of the guidance in notes section below	The participant was not aware of the Ofgem guidance.	
3.2.1.4	For installation with an installed capacity under 45kW_{th}, confirm that the fuel supply is “100% biomass by energy content” by viewing fuel supply contract or letter from supplier (state evidence tabled).	N/A. Greater than 45kW _{th} .	
3.2.1.5	Does the installation have an FMS questionnaire? If Yes answer questions below, if no, then proceed to <i>Question 3.2.1.8</i>	No	
3.2.1.6	Check that use of fuel mirrors that given in the FMS questionnaire		

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3.2.1.7	Verify that the procedures outlined within the FMS Questionnaire are being followed	
3.2.1.8	Does the installation utilise fossil fuels for permitted ancillary purposes? If Yes answer questions below, if no, then proceed to <i>Question 3.2.1.13</i>	No
3.2.1.9	Where use of fossil fuels is identified, confirm that their use is limited to permitted ancillary purposes (see RHI Guidance Vol 2, Para 4.14 onwards)	
3.2.1.10	Check how the quantity and energy content of the fuels used is recorded	
3.2.1.11	Check periodic fuel data submitted to Ofgem for a given period and trace back through site's own records to confirm data originates from plant	
3.2.1.12	Verify methods used for determining the proportion of fossil fuel used for ancillary purposes relative to total energy input.	
3.2.1.13	Does the installation utilise feedstock contaminated with fossil fuels? If Yes answer questions below, if no, then proceed to <i>Biomass Air Quality Checks</i> below.	No
3.2.1.14	Verify methods used for determining the level of fossil derived contamination in biomass relative to total energy input	
3.2.1.15	Check fuel processing facilities for evidence that contamination is as a result of the deliberate addition of fossil fuel to biomass, which is not permitted under RHI	

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4 Metering and schematic inspection

This section reviews the overall site schematic, IRMA if applicable and metering equipment. This is applicable to all technologies.

4.1.1 Schematic and metering inspection

The inspection of the schematic should focus on the heat metering components and accuracy of the site schematic

Ref	Check	Comments	
4.1.1.1	Confirm scheme compliant with any user-specified conditions relevant to their accreditation	See notes	
4.1.1.2	Confirm metering is configured in such a way to allow discrimination between heat from eligible and ineligible installations as well as heat supplied to eligible and ineligible uses	<u>Audit Pack (inc IRMA):</u>	
		Confirmed. See 4.1.1.1	
4.1.1.3	Check and confirm location of metering components as per system schematic and IRMA. Confirm that meter components have been installed in accordance with manufacturer's guidelines. <u>If there are any discrepancies take photographic evidence and note whether discrepancy was noted in IRMA.</u>	<u>Site Visit:</u>	
		Confirmed. Meter installed as per schematic.	
4.1.1.4	Check proximity of flow meters to pumps. Check pipework diameter and record distance between pump discharge and flow meter. State if not clearly separated by more than 10 pipe diameters. <u>Take photographic evidence where applicable.</u>	<u>Audit Pack (inc IRMA):</u>	<u>Site Visit:</u>
		Schematic shows pump on separate pipe from the flow meter.	Confirmed. Flow meter on separate pipe from the flow meter
4.1.1.5	Check for presence of heat rejection facility. Where heat rejection facility has been identified , confirm purpose of heat rejection facility with site staff	<u>Audit Pack (inc IRMA):</u>	<u>Site Visit:</u>
		No heat rejection facility indicated	No heat rejection facility observed.
4.1.1.6	Where plant has been claimed to be removed , compare to schematic and IRMA to verify location of removed plant. <u>Take photographic evidence</u>	<u>Audit Pack (inc IRMA):</u>	<u>Site Visit:</u>
		N/A, no plant claimed removed	N/A, no plant removed
4.1.1.7	Where plant has been claimed to be added , confirm presence of new plant. <u>Take Photographic Evidence. Cross check plant serial numbers</u>	<u>Audit Pack (inc IRMA):</u>	<u>Site Visit:</u>
		N/A, no plant claimed added	N/A, no plant added

Notes

4.1.1.1 Confirm scheme compliant with any user-specified conditions relevant to their accreditation. The following two user-specified conditions apply:

- 1 You must ensure that the Gas Fired Boilers in the Moy Park Carn Hatchery must not provide heat to be used in any other building.
- 2 You must ensure that the Gas Fired Boilers in Moy Park Carn Hatchery are operated in such a way that the heat from the Gas Fired Boilers must not contribute to the output as measured by any RHI-relevant heat meter.

The auditor has the following comments against each condition:

- 1 The gas boilers only provide heat to the hatchery building. There are no other buildings receiving heat from the boilers.
- 2 The RHI meter is on the other side of the buffer vessel from the gas boilers, so they are hydraulically separate and heat from the gas boilers cannot be measured by the RHI meter.

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4.1.2 Metering Equipment

Heat Meters

Confirm that all heat metering instrumentation has been designed and manufactured to MID Class 2 (or equivalent) accuracy requirements. Note if the site has a large number of heat meters or it is not practical to take readings from all heat meters please comment on this in the notes section below.

Meter Tag	Description (Application – HI140x-1)	Item Type		Make and Model (Application – HI120x-1)	Serial Number (Application – HI130a-1)	Confirm designed and manufactured for MID Class 2 compliance [Use ✓]*	Last periodic data reading supplied by Ofgem	Audit meter reading	
		Packaged Heat Meter	Heat Meter, Separate Components						
			Calculator						Flow Meter
M001	In line ultrasonic heat meter designated as HMrhi on schematic to measure eligible heat generated by biomass boiler plant		✓		Sontex Supercal 531	17062255	✓	25/02/2016	28/07/2016
				✓	Sontex Superstatic	16932626	✓	1030 kWh	3309 kWh

* NB: Confirmation of this point does not consider whether the meter has been correctly installed. Refer to Check 4.1.1.3 for issues regarding heat meter installation.

Notes: (Detail documentation reviewed to confirm compliance with MID Class 2, include any other heat meter comments)

The heat meter was confirmed MID Class 2 compliant by looking at the markings on the meter.

Ref	Check	Comments	
		IRMA:	Site Visit:
4.1.2.1	Verify heat meter unit descriptions and serial numbers above against IRMA and situation on site	N/A.	Confirmed.
4.1.2.2	Check meters are capable of continuous operation and operating at the time of the visit	Confirmed	
4.1.2.3	Check for evidence of tampering or modification of the meters since installation or last calibration	No evidence noted	

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4.1.3 Heat meter readings

The auditor should refer to the above table of heat meter records (periodic data and onsite readings) for answering and supporting points made in this section.

Ref	Check	Comments
4.1.3.1	Confirm that participant keeps records of meter readings submitted to Ofgem. Also note any procedures or methods employed by the Participant to confirm that submitted meter readings are not erroneous.	N/A, no periodic data submissions have yet been made to Ofgem.
4.1.3.2	Check whether reported heat output levels vary according to changes in demand (e.g. fall in summer due to less space heat demand). <i>(Comment if different message arises from periodic data to meter readings taken on site.)</i>	The installation has not been running for a full year, but the applicant reports the boiler is only operated for short periods during the summer.
4.1.3.3	Take periodic data reported to Ofgem and trace back through participant's own records to confirm that data originated from plant.	N/A, no periodic data submissions have yet been made to Ofgem.

The auditor should also perform the following assessment to determine whether reported heat generation from the installation is commensurate with the anticipated operating hours given in the application

Ref	Check	Value	
		Start Date	End Date
4.1.3.4	Using periodic data submissions, provide the start and end dates for the quarterly period with the greatest value for <i>heat generated by installation</i> (HGBI) in the last twelve months.	N/A.	N/A.
4.1.3.5	What was the value for <i>heat generated by installation</i> (HGBI) for this period (in kWh)?	N/A.	
4.1.3.6	What was the duration of this period (in days)?	N/A.	
4.1.3.7	Using the following expression, calculate <i>average weekly running hours</i> for the installation during this period: $[\text{Average Weekly Running Hours}] = \frac{7x}{cd}$ Where: x is <i>heat generated by the installation</i> , in kWh c is the installation capacity of the installation, in kW _{th} d is the duration of the period, in days	N/A.	
4.1.3.8	Compare the above result with the annual average weekly running hours given in the application or calculate weekly run hours from projected annual generation (question HH130/HH130-1). Are these values similar, having taken into account any seasonal variation?	N/A.	
4.1.3.9	Ask the operator what the average weekly running hours are for the installation during the heating season. Is the operator's response similar to the value given in the application (question HH130/-1)?	N/A. The installation has not operated over a heating season.	

4.1.4 Heat Loss Calculations

Where metering does not account for heat distribution losses (i.e. metering is not positioned at point of use), participants will be expected to use determine extent of heat loss from external pipework.

Ref	Check	Comments
4.1.4.1.		✓ (a) No external pipework is present

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<p>Identify which situation applies with regards external pipework (use ✓ to identify only one option)</p> <p>If options (a) or (b) apply then proceed to Section 4.1.5. If option (c) applies then proceed to Check 4.1.4.7. If option (d) applies then describe and note pipework and/or metering positioning in notes section below. Take photographic evidence.</p>	<p>(b) External pipework is present. Heat meters are positioned to account for heat losses from that pipework.</p> <p>(c) External pipework is present. Heat meters are not positioned to account for heat losses from that pipework. A heat loss assessment has been submitted to Ofgem (included in audit pack)</p> <p>(d) External pipework is present. Heat meters are not positioned to account for heat losses from that pipework. A heat loss assessment has not been submitted to Ofgem.</p>
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Description of Pipe Sections in Heat Loss Assessment

<p>4.1.4.2.</p>	<p>Confirm the number of lengths identified matches the installation as found on site</p>	
<p>4.1.4.3.</p>	<p>Confirm that the pipe lengths advised are accurate. Make notes where any pipe lengths are different.</p>	
<p>4.1.4.4.</p>	<p>Confirm that the description of the pipe lengths as provided in the heat loss assessment is accurate. Comment against the following parameters:</p> <ul style="list-style-type: none"> • Whether pipework is above ground or buried • Where pipework is pre-insulated, product description (make and size) • Where pipework is not pre-insulated, nominal pipework diameter, insulation type and thickness • Temperature of fluid running through pipes <p>Make it clear which parameters were checked and which could not be checked for practical reasons. Make notes on any discrepancies noted between the heat loss assessment and the installation as found on site.</p>	
<p>4.1.4.5.</p>	<p>Check that heating system operating hours given in the heat loss assessment are consistent with the results of Check 4.1.3.7.</p>	

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4.1.5 Use of Chemical Additives in Heat transfer fluid

Ref	Check	Comments
4.1.5.1	Is there evidence of the use of chemical additives (e.g. frost/corrosion inhibitors) known to influence the accuracy of heat meters ¹ in sections of pipework where heat meter components are located? If Yes answer questions below, if no, then proceed to next section ² .	No
4.1.5.2	For all meters affected, check that meters components have been appropriately calibrated or configured for the composition of the fluid in the system.	
4.1.5.3	Check with participant whether there is any risk of fluid composition changing over time (e.g. dilution due to addition of top-up water). Check what precautions have been implemented to either i) maintain fluid composition or ii) maintain meter calibration for changing fluid composition.	

4.1.6 Maintenance and Calibration

Discuss with site personnel measures that they have adopted to ensure that the metering equipment has been, and continues to be suitably maintained. Check meter's calibration procedure, schedule and certificates

Ref	Check	Comments
4.1.6.1	Check operator has a maintenance regime in place to ensure meters are routinely calibrated.	Not aware of maintenance requirements, but does plan to use same boiler maintenance contract to include metering.
Notes		
Observation: Participant not aware of maintenance requirements for heat meters. Remedial Action: Participant to undertake appropriate maintenance regime. Maintenance should be undertaken in line with Regulation 34.		

¹ At the time of writing, chemicals known to effect meter accuracy are limited to glycol-group compounds (e.g. ethylene glycol or propylene glycol).

² Answering 'Yes' identifies that glycol is present, 'No', that no inhibitor or a known non-glycol based inhibitor is present, 'Unknown' that the participant is not aware of what, if anything is present.

5 Audit visit close-out checklist

To be completed by Auditor prior to completing audit visit

	Check	Completed [✓/x]
1	Eligible plant and heat specific checks completed (Section 3.1)	✓
2	Technology Specific checks (Section 3.2)	✓
3	Metering and schematic inspection including heat meter readings (Section 4)	✓
4	Specific concerns raised by Ofgem have been addressed in investigations (See Section 1.2)	✓
5	<p>Auditor has all photographic evidence required. Photographic evidence included in the report are:</p> <ul style="list-style-type: none"> • Clarification of any specific issues requested by Ofgem • Nameplates of heat generating plant • Photographic evidence of any observations or non-compliances 	✓

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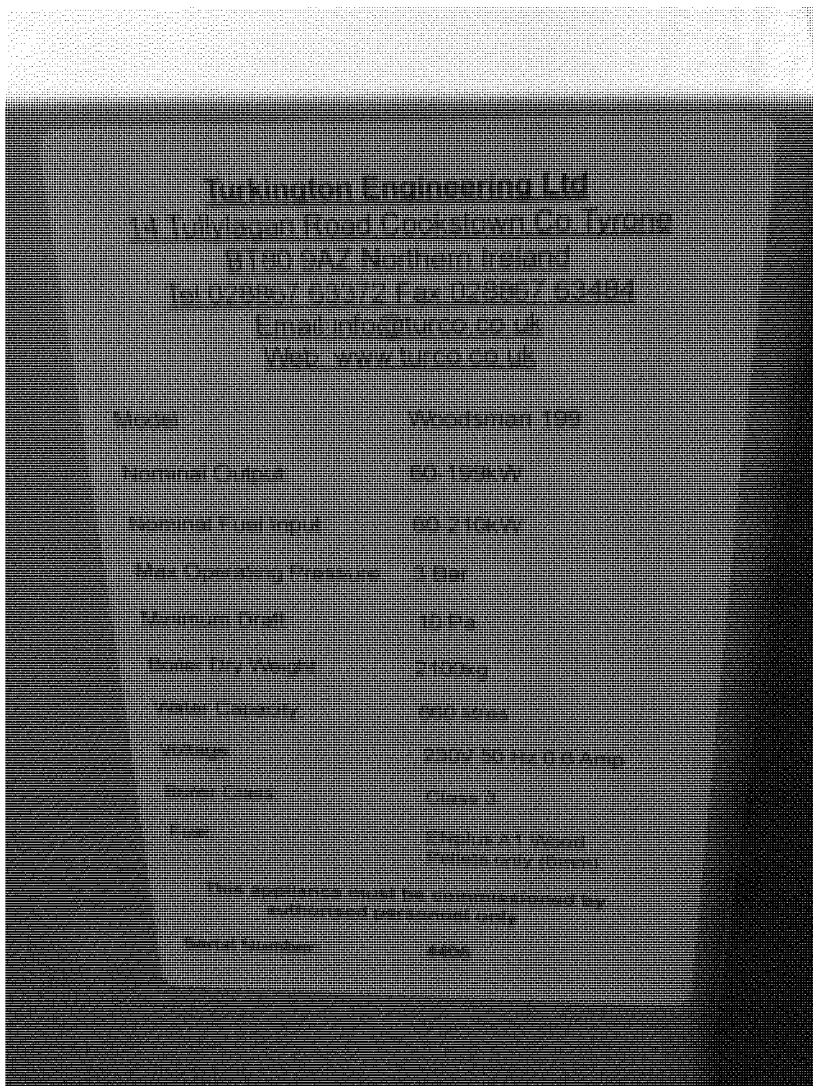
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Appendix A

Photographic Evidence

Eligible generating plant nameplate



END OF REPORT
