

From: [Dolaghan, Paul](#)
To: [CLU Mailbox \(DETI\)](#)
Cc: [Rose, Jacqui](#)
Subject: RE: DETI BUSINESS PLAN 2015/16 - PERFORMANCE MONITORING TO Q/E 31 DECEMBER 2015
Date: 18 January 2016 08:59:13
Attachments: [Performance Monitoring to Q E 31 December 2015 - Balanced Scorecard A1-A8 - Energy Response - January 2016.DOCX](#)
[Performance Monitoring to Q E 31 December 2015 - Balanced Scorecard C1-C3 - Energy Response - January 2016.DOCX](#)
[Performance Monitoring to Q E 31 December 2015 - Slippage Report - January 2016.DOCX](#)
[Performance Monitoring to Q E 31 December 2015 - HoD Sign-off Statement - January 2016.DOCX](#)

Jacqui,

Please see attached Energy Division return which has been approved by John Mills.

Thank you for the short extension to deadline.

Regards

Paul.

From: Rose, Jacqui [mailto:Jacqui.Rose@detini.gov.uk]
Sent: 16 December 2015 11:40
Subject: DETI BUSINESS PLAN 2015/16 - PERFORMANCE MONITORING TO Q/E 31 DECEMBER 2015

All,

Background:

Please see attached commissioning memo which launches the Q3 performance monitoring exercise against the DETI Business Plan 2015/16. Also attached are the 4 templates (A - D) which need to be updated.

Action & Date for Return:

All returns, cleared by HODs using the pro forma at Annex C (paras 8 & 9 of memo refer), to be sent to clumailbox@detini.gov.uk by no later than **Noon, Friday 15 January 2016**. Please note that Internal Audit has made a recommendation that all performance monitoring returns, including slippage reports, should be forwarded in accordance with the procedures and timescales outlined in the CLU request.

NB: As per para 10 of the memo, individual Divisional / Branch Plans should also now be updated to reflect the Q/E 31 December 2015 position.

Thank you,

Jacqui Rose
Central Liaison Unit
Department of Enterprise, Trade & Investment
Netherleigh

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[NI Year of Food & Drink 2016](#)

Please consider the environment - do you really need to print this e-mail?

A6: TO PROMOTE THE DEVELOPMENT OF ECONOMIC INFRASTRUCTURE

LEGEND:

PFG Commitments

(A1 – A8)					
A	B	C	D	E	F
Operating Plan Objectives 2014/15 Responsibility & Related Docs	Operating Plan Target 2015/16	Figures achieved at 31/12/15	Target RAG status at 31/12/15	Indicative RAG status to end 2015/16 (4 yr Corp Plan target)	Commentary
21. Maintain a legal and strategic energy framework which complies with EU requirements. PFG (No.13) ES (E8) John Mills, Energy	During 2015/16, represent NI interests in SEM and SEM/GB steering and working group arrangements to progress market re-design.	N/A	G	There are 7 SEF targets aimed at meeting Objective 21. G – 6; AG - 1	Progress has been made across a number of fronts: <ul style="list-style-type: none"> • Model for allocation of single UK vote for Transmission System Operator voting rights agreed with DECC; • NI response to EC Sector Inquiry Questionnaire on use of capacity mechanisms issued June 2015; • DETI representation at EC Technical Working Group meeting on capacity mechanisms and meeting with DG Comp (April); • State aid pre-notification for I-SEM Capacity Mechanism largely drafted for upload to Commission in January 2016. • Joint Steering Group and meetings held to discuss project status and legislative framework; • SEM Committee continues to report that project is on schedule for October 2017 go-live; and • National Electricity Market Operator (NEMO) designated in Northern Ireland and Ireland and work to allocate UK vote for NEMOs being progressed with DECC.
	By March 2016, complete the legislative provisions for the Northern Ireland Renewables Obligation (NIRO).	N/A	AG	See above	The Renewables Obligation Amendment Order (NI) 2015 came into operation on 1 July 2015. The Renewables Obligation Closure Order (NI) 2015 came into operation on 30 September 2015. A consultation on on-shore wind closure issued on 30 September 2015 and closed on 14 October 2015. A Ministerial decision is awaited on final policy. Legislation may be delayed until June 2016. Renewables Obligation (Amendment) Order (NI) 2016 – Biomass Sustainability reporting requirements were cleared by Minister in December 2015 and are scheduled to be considered by the ETI Committee on 19 January 2016.

(A1 – A8)

A Operating Plan Objectives 2014/15 Responsibility & Related Docs	B Operating Plan Target 2015/16	C Figures achieved at 31/12/15	D Target RAG status at 31/12/15	E Indicative RAG status to end 2015/16 (4 yr Corp Plan target)	F Commentary
	During 2015/16, progress legislation which maintains and develops the energy legislative framework in keeping with policy objectives and minimising the risk of European infraction (at least 5 instruments at this time).	N/A	G	See above	<p>Five pieces of legislation made to date:</p> <ul style="list-style-type: none"> • The Electricity and Gas (Ownership Unbundling) Regulations (Northern Ireland) 2015 SR 249; • The Energy (Amendment) Order (Northern Ireland) 2015 SR 247; • The Renewables Obligation (Amendment) Order (Northern Ireland) 2015 SR 287; • The Renewables Obligation Closure Order (Northern Ireland) 2015 SR 346; and • The Renewable Heating Incentive Schemes (Amendment) Regulations (Northern Ireland) 2015 SR 371 <p>Further RHI cost control measures are likely to be brought forward in early 2016.</p> <p>Work is continuing to finalise legal drafting on I-SEM related subordinate legislation.</p> <p>A review of the Electricity Class Exemptions Order is underway to reflect recent changes to implement the Energy Efficiency Directive with consultation planned for February/March 2016.</p> <p>The Division is also engaging with DCMS to identify the NI energy implications of UK wide transposition of the Broadband Directive.</p> <p>DSO has provided preliminary advice on draft section 2(2) Regulations to address Third Party Access requirements for off-shore gas storage. Work is ongoing but unlikely to be completed until later in 2016.</p>
	By December 2015, complete review of the Strategic Energy Framework (SEF 2010).	N/A	AG	See above	The target date has now changed given feedback from stakeholders, consultation and work is now being undertaken into phases - Phase 1 to be completed by March 2016. However work is still progressing to plan and the review element of the SEF work has been completed. The refresh element is currently being undertaken and a public consultation is to be drafted.

(A1 – A8)

A	B	C	D	E	F
Operating Plan Objectives 2014/15 Responsibility & Related Docs	Operating Plan Target 2015/16	Figures achieved at 31/12/15	Target RAG status at 31/12/15	Indicative RAG status to end 2015/16 (4 yr Corp Plan target)	Commentary
22. Protect the interests of consumers by ensuring market conditions that deliver competitive energy prices. PfG (No.13) CP (No.40) John Mills, Energy	During 2015/16, ensure monitoring of any electricity and/or gas tariff reviews including NIAUR's Network cost review.	N/A	G	There are 9 SEF targets aimed at meeting Objective 22. G – 7; AG - 2	New Power NI regulated tariff took effect from 1 April 2015. Two further suppliers (Budget Energy and SSE Airtricity) also implemented changes to standard electricity tariffs. Further small tariff reduction (1.3%) announced by SSE to take effect from 11 January 2016. Power NI tariff under regular watch but expected to cover 2-year period. Utility Regulator led Spring and Autumn 2015 gas tariff reviews completed which resulted in reductions in retail gas tariffs.
	By January 2016, (working with NIAUR, NIE and CCNI on a Consumer Engagement Advisory Panel), deliver the 'Willingness to Pay' report as part of the RP6 Price Determination.	N/A	G	See above	Phases 1, 2 and 3 of work programme completed (domestic and non-domestic customer surveys) and presentation of investment proposals/identification of preferred options).
	By June 2015, complete cost/benefit analysis of the 40% renewable electricity target.	N/A	G	See above	Target achieved: Cost/benefit analysis completed and published on 29 May 2015.
	By October 2015, complete re-assessment of the smart metering cost/benefit analysis.	N/A	AG	See above	Phase 1 research of the smart meter project cost/benefit analysis has now been completed. However, slippage has occurred due to termination of the contract with external consultants. DETI, with input from the Utility Regulator, will use Phase 1 work to take forward Phase 2.

(A1 – A8)

A Operating Plan Objectives 2014/15 Responsibility & Related Docs	B Operating Plan Target 2015/16	C Figures achieved at 31/12/15	D Target RAG status at 31/12/15	E Indicative RAG status to end 2015/16 (4 yr Corp Plan target)	F Commentary
<p>23. Work with relevant stakeholders to deliver security of supply and investment in energy infrastructure.</p> <p>PfG (No.13) ES (E23) CP (No.40) John Mills, Energy</p>	<p>During 2015/16, ensure all European Commission targets relating to funding applications (PCI and ERDF) and drawdown of funds in relation to infrastructure projects (ISLES 2) are met, and input provided, as required, to the Planning Appeals Commission in relation to the N/S Interconnector.</p>	<p>N/A</p>	<p>G</p>	<p>There are 14 SEF targets aimed at meeting Objective 23.</p> <p>G – 9; AG - 5</p>	<p>Successful bids for CEF 2015 energy grant funding by developers of compressed air energy storage and the Islandmagee gas storage projects under the TEN-E Infrastructure Regulation. Project developers awaiting further funding decisions (expected January/February 2016) following further funding applications under 2nd 2015 CEF call. Application from developer of compressed air energy storage project to enter project consenting phase under consideration – liaison underway with DOE Planning, DOE Marine, Regulator and DETI Minerals Branch. Decision will be made on project maturity to enter consenting phase in early January 2016.</p> <p>Response to HMT led initiative to identify potential project projects/themes eligible to seek loan finance under European Fund for Strategic Investment arrangements. These are:</p> <ul style="list-style-type: none"> • battery, gas and compressed air storage projects currently in development/delivery. <p>ISLES2 project finalised and final financial drawdown and reconciliation.</p> <p>Three written responses issued to DOE consultation notices on SONI/EirGrid project trans-boundary assessments for North South Interconnector.</p>
	<p>During 2015/16, provide grant support to the Gas to the West project in accordance with the Letter of Offer and grant drawdown timelines agreed with developer.</p>	<p>N/A</p>	<p>G</p>	<p>See above</p>	<p>Engagement with developers on the Letter of Offer (LoO) for grant assistance towards the Gas to the West project is continuing. DETI Casework Committee considered the Full Business Case and draft LoO on 29 July 2015. Energy Division has responded to a number of Casework queries and a further Casework meeting was held on 16 December 2015. There are a number of significant issues still to be resolved prior to finalising the LoO. Licensees have requested Grant drawdown to be a single payment at completion of the high pressure pipelines in 2017/18.</p>
	<p>During 2015/16, hold at least three meetings with NIAUR & SONI on additional capacity and security of supply issues.</p>	<p>N/A</p>	<p>G</p>	<p>See above</p>	<p>Three meetings of the DETI/Utility Regulator/SONI Security of Supply Working Group were held on 15 June, 15 September and 4 December 2015.</p>

(A1 – A8)

A Operating Plan Objectives 2014/15 Responsibility & Related Docs	B Operating Plan Target 2015/16	C Figures achieved at 31/12/15	D Target RAG status at 31/12/15	E Indicative RAG status to end 2015/16 (4 yr Corp Plan target)	F Commentary
24. Promote Sustainable Energy. PfG (No.13) CP (No.40) John Mills, Energy	By March 2016, agree NI Electricity Market Reform (EMR) and small scale FIT arrangements with DECC.	N/A	AG	There are 20 SEF targets aimed at meeting Objective 40. G – 17; AG – 2 A – 1	DECC confirmed at end of August 2015 that NI cannot join the small scale FIT. The UK Government's November 2015 announcement of no confirmed funding for onshore wind means it will be for the NI Executive to decide in due course whether NI should become part of the UK-wide Contracts for Difference.
	By December 2015, seek Executive approval for a cross-departmental community energy action plan.	N/A	A	See above	A draft first Cross-Departmental Community Energy Action Plan has been prepared but cannot be finalised until the policy position on NIRO closure is confirmed. NI Executive approval unlikely to be made before March 2016.
	By March 2016, confirm policy measures to meet NI energy savings requirements under Article 7 of the Energy Efficiency Directive (EED).	N/A	G	See above	The Northern Ireland Sustainable Energy Programme (NISEP) which contributes energy savings under the EED has been extended by one year to 31 March 2017. Work is ongoing with other Departments to ensure the energy savings from all other relevant scheme are also reported for EED purposes.
	By October 2015, implement Phase 2 of the Non-Domestic Renewable Heat Incentive (RHI) Scheme.	N/A	G	See above	Final policy for Phase 2 RHI proposals for cost control and CHP has been agreed by Minister and ETI Committee (SL1). Amendment Regulations were laid before the Assembly on 17 November 2015 and came into operation on 18 November 2015.

C3: TO MAINTAIN AND REVIEW THE EFFECTIVENESS OF THE DEPARTMENT'S PROCESSES FOR: FINANCIAL MANAGEMENT; CORPORATE GOVERNANCE AND RISK MANAGEMENT; INFORMATION SECURITY; BUSINESS CONTINUITY; AND EMERGENCY PLANNING

LEGEND:

PFG Commitments	
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(C1 – C3)

A	B	C	D	E	F
Operating Plan Objectives 2014/15 Responsibility & Related Docs	Operating Plan Target 2015/16	Figures achieved at 31/12/15	Target RAG status at 31/12/15	Indicative RAG status to end 2015/16 (4 yr Corp Plan target)	Commentary
54. Ensure emergency planning and resilience preparedness for energy.	By December 2015, complete annual pre-winter reviews of gas, electricity, and oil security of supply arrangements.	N/A	G	N/A	A pre-Winter preparedness meeting was held with the electricity sector on 19 November and with the gas transmission system operator PTL on 18 December. Meeting held with the Met Office on 10 December to review liaison on weather updates over the 2015/16 Winter period. Discussions also held with the oil sector on 18 December regarding supplies for the winter months.
	By March 2016, review risks to the oil, gas and electricity supply chain.	N/A	G	N/A	Work underway with DCENR on an all-island basis in relation to oil security of supply. Meeting held in Dublin on 22 September between DETI, DECC and DCENR to look at oil supply disruption scenarios and potential contingencies. Also met with NIE in September to review resilience arrangements over the Winter period. Revised Fuel Security Code published on 19 October. Meeting held with DCENR on 8 December to discuss oil resilience issues.
	During 2015/16, contribute to co-ordination of energy security through at least two meetings of the Belfast Emergency Procedures Group and annual UK/Ireland energy Security of Supply meeting.	N/A	G	N/A	Energy Division represented at UK/Ireland Emergency Planning and Security of Supply Group meeting on 24 September. Also represented at most recent Belfast Emergency procedures meeting in November. Participation in the multi-agency Severe Weather meetings (via conference call) over the Christmas/New Year period of storms and flooding.

ANNEX B

HEAD OF DIVISION / NDPB CHIEF EXECUTIVE PRO FORMA FOR REPORTING
SLIPPAGE IN TARGETS

PfG Commitment / DETI Corporate Plan 2011-16 target	Continue to pursue achievement of the key Strategic Energy framework goals. / Promote Sustainable Energy
Corresponding DETI Business Plan 15/16 target	By December 2015, seek Executive approval for a cross-departmental community energy action plan.
Figure achieved to date	N/A
Status of targets (G / AG / A / R)	2015 / 16: A 2011 / 16: AG
Explanation of slippage	The finalisation of this report cannot be completed until the policy position on NIRO closure for on shore wind is confirmed.
Remedial action being taken	First draft of the cross-departmental action plan already prepared.
Has the policy/ delivery mechanism been reviewed to ensure it is effective?	Yes

Senior Responsible Owner: John Mills, Head of Energy Division

Date: 15 January 2016

SIGNING OFF STATEMENT

PERFORMANCE AGAINST TARGETS: 1 October 2015 – 31 December 2015

DETI BUSINESS PLAN 2015/16

DETI DIVISION / NDPB SPONSOR BRANCH: **Energy Division**

I certify that I have quality checked the performance against targets reported for the period 1 October 2015 – 31 December 2015 and confirm that these are accurate.

Signed:
of Division



DETI Head

Print Name: **John Mills**

Date: **15 January 2016**

DT1/15/0180382