

From: Dolaghan, Paul
To: [CLU Mailbox \(DETI\)](#)
Cc: [Mills, John \(DETI\)](#); [McCune, David](#); [Murray, Celine](#); [Rose, Jacqui](#); [Neth_Energy](#)
Subject: PERFORMANCE MONITORING TO Q/E 30 JUNE 2014 - DETI CORPORATE PLAN 2011-15 & DETI OPERATING PLAN 2014/15
Date: 28 July 2014 13:14:00
Attachments: [Performance Monitoring to O E 30 June 2014 - Balanced Scorecard A1-A6 - Energy Division response.tr5](#)
[Performance Monitoring to O E 30 June 2014 - Balanced Scorecard C1-C3 - Energy Division response.tr5](#)
[Performance Monitoring to O E 30 June 2014 - Energy Division Slippage Reports.tr5](#)

Jacqui,

Please see attached Energy Division return for Q/E 30 June, which has been approved by John Mills.

Thanks

Paul.

From: Rose, Jacqui
Sent: 13 June 2014 12:04
To: Mills, John (DETI); Thompson, Mike; Murphy, Shane; Cooper, Trevor; Kerr, Jackie; Johnston, Wendy; Brush, Paul; Hinds, John; Fleming, Lorraine; Cunningham, Dennis; Donnelly, Carol
Cc: Sterling, David; Thomson, David; Rooney, Eugene; Rodgers, Philip; Pyper, Alistair; Corr, Danny; Hawthorne, Jill; Rutherford, Paul; Loughrin, Garvin; McCleave, Assumpta; Mullan, Deirdre; Moffett, Alistair (InvestNI); m.hazelton@nitb.com; 'dleeson@consumercouncil.org.uk'; Murray, Celine; Rose, Jacqui; Neth_Energy; Dolaghan, Paul; Tourism Policy Email (DETI); Telecoms Policy E-mail (DETI); Preston, Alan; White, John (DETI); Young, Michael (DETI); Crossin, Nuala; EPDAdmin; Finance Branch; Brankin, Bernie; O'Hare, Carmel; McCormick, Marese; Colacio-McAlister, Esther; Co-ordination Mailbox; 'bpi@nitb.com'; Johnston, Iris; McCoy, Laura; EuropeanSupportUnit; Hamilton, Maeve; Pauley, Alberta; Analytical Services; Kieran, Julianne; Mateer, Kim; Bloomer, Adrienne; Rooney, Therese; DG_DETI Press Office
Subject: (Paul D - 31 JULY) PERFORMANCE MONITORING TO Q/E 30 JUNE 2014 - DETI CORPORATE PLAN 2011-15 & DETI OPERATING PLAN 2014/15

All,

Background:

Please see attached commissioning memo which launches the Q1 performance monitoring exercise against the DETI Operating Plan 2014/15. Also attached are the 4 templates (A - D) which need to be completed.

Action & Date for Return:

All returns, with NDPB returns to be cleared by Sponsor Branch officials, to be sent to clumailbox@detini.gov.uk by no later than **Noon, Thursday, 31 July 2014**.

NB: As per para 9 of the memo, individual Divisional / Branch Plans should also now be updated to reflect the Q/E 30 June 2014 position.

Thank you

David McCune

Central Management Branch
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A6: TO PROMOTE THE DEVELOPMENT OF ECONOMIC INFRASTRUCTURE

LEGEND:

PFG Commitments	
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(A1 – A8)

A	B	C	D	E	F
Operating Plan Objectives 2014/15 Responsibility & Related Docs	Operating Plan Target 2014/15	Figures achieved at 30/06/14	Target RAG status at 30/06/14	Indicative RAG status to end 2014/15 (4 yr Corp Plan target)	Commentary
1. Competitive Energy Pricing. CP (No.38) John Mills, Energy	By May 2014, complete exercise on part of NIAUR / DETI Working Group into drivers of electricity pricing and composition / allocation of network charges.		A/G	(CP No.38): There are 9 SEF targets aimed at building competitive energy markets: G - 8; A - 1	Analysis completed in June and report scheduled to be published in early August.
	During 2014/15, ensure monitoring of any electricity / gas tariff reviews.		G	See 1 above	Energy Division will participate in the forthcoming Power NI electricity tariff review and Airtricity gas supply tariff review. Work on both reviews is being taken forward over the Summer period with any change in tariffs expected to apply from October 2014.
2. Regional Market Integration. CP (No.38) John Mills, Energy	By August 2014, secure Ministerial agreement of SEM Committee preferred High Level Design.		G	See 1 above	SEM Committee paper on High Level Design options for trading and remuneration arrangements published for final consultation on 9 June 2014.
3. New energy licence modifications and appeals process. CP (No.38) John Mills, Energy	By June 2014, make Regulations to establish new electricity and gas licence modification and appeals arrangements.		A/G	See 1 above	Regulations are at advanced stage of drafting. Completion delayed to facilitate further work by Utility Regulator to assess changes required to licences to align with the new arrangements. Legislation now scheduled to be made Autumn 2014.
4. Adequate power generation capacity. CP (No.39) John Mills, Energy	During 2014/15, work towards implementation of decision for provision of additional 250MW (minimum) of conventional power generation.		G	(CP No 39): There are 6 SEF targets aimed at ensuring security of supply: G - 5; A/G - 1	The System Operator (SONI) recently considered expressions of interest to provide 220-300MW of additional capacity from January 2016. Formal bids have now been sought and these must be submitted by mid-July. SONI's decision on the preferred bid is expected in early Autumn 2014.

(A1 – A8)

A	B	C	D	E	F
Operating Plan Objectives 2014/15 Responsibility & Related Docs	Operating Plan Target 2014/15	Figures achieved at 30/06/14	Target RAG status at 30/06/14	Indicative RAG status to end 2014/15 (4 yr Corp Plan target)	Commentary
5. Security of natural gas/ electricity supply. CP (No.39) John Mills, Energy	During 2014/15, work with DECC, DCENR and respective Regulatory Authorities to meet obligations in EC Regulation 994/11 (Security of Supply) and EC Regulation 347/13 (TEN-E Infrastructure) to support NI security of gas and electricity supply.		G	See 4 above	DECC published the UK Manual of Procedures, incorporating DETI input, by Regulation deadline of May 2014. On 17 June, delegation of National Competent Authority responsibilities for NI gas and electricity projects agreed with DECC. Two subsequent meetings were held with the Irish National Competent Authority, An Bord Pleanála and DOE Planning to agree coordination for cross border handling of Projects of Common Interest (PCIs).
6. Smart Meter provision. CP (No.39) John Mills, Energy	By March 2015, in collaboration with NIAUR, complete relevant Privacy Impact Assessment.		A/G	See 4 above	Objective altered. Re-examination of the Smart Meter Cost Benefit Analysis (CBA) will now precede a Privacy Impact Assessment.
7. Transposition of Energy Efficiency Directive (EED). CP (No.40) John Mills, Energy	By May 2014, make and lay Regulations in Assembly to ensure NI compliance ahead of EED deadline of 5 June.		A/G	(CP No 40): There are 27 SEF targets aimed at enhancing sustainability and developing NI's energy infrastructure: G - 23; A/G - 3; A - 1	Main NI Regulations laid on 4 July 2014. Main UK Regulations laid in June 2014.

(A1 – A8)

A Operating Plan Objectives 2014/15 Responsibility & Related Docs	B Operating Plan Target 2014/15	C Figures achieved at 30/06/14	D Target RAG status at 30/06/14	E Indicative RAG status to end 2014/15 (4 yr Corp Plan target)	F Commentary
8. Energy Primary Legislation. CP (No.40) John Mills, Energy	By December 2014, secure: (i) Introduction of Energy Bill to NI Assembly; and (ii) Executive approval for Offshore Renewable Energy Bill.		A/G A	See 7 above	Energy Bill reprioritised to allow transposition of Energy Efficiency Directive. Re-planning to commence in July. Work on Offshore Renewable Energy Bill awaits resolution of liability issues with DECC, HMT and NIO.
9. Electricity Market Reform (EMR). CP (No.40) John Mills, Energy	By December 2014, finalise draft NI Feed-in Tariff Contracts for Difference arrangements.		A/G	See 7 above	Target altered. EMR implementation date for Northern Ireland will now be April 2017. Contracts cannot therefore be finalised until end of 2015 in line with I-SEM changes.
10. Grid Development. CP (No.40) John Mills, Energy	By September 2014, secure formal project designation under the 2014-2020 ERDF programme.		G	See 7above	NIE project proposals being re-evaluated in light of outcome of NIE Price Control (RP5) and revised EU funding criteria. May result in smaller project.
11. North / South Interconnector. CP (No.40) John Mills, Energy	During 2014/15, ensure full DETI support for delivery of second North / South interconnector.		G	See 7 above	The Minister has continued to support progress through engagement with stakeholder (Ministerial and official level) and implementation of enabling and legislative arrangements. Note, this does not guarantee implementation of the overall project.
12. Gas Network Extension. CP (No.40) John Mills, Energy	By December 2014, issue Letter of Offer in respect of NI Executive grant for gas extension project.		G	See 7 above	The Utility Regulator's competition for a licence to provide gas to the West of NI closed on 6 May 2014, with a preferred bidder announcement expected in July. Energy Division is working on draft Letter of Offer and governance arrangements in respect of the proposed grant support.

(A1 – A8)

A Operating Plan Objectives 2014/15 Responsibility & Related Docs	B Operating Plan Target 2014/15	C Figures achieved at 30/06/14	D Target RAG status at 30/06/14	E Indicative RAG status to end 2014/15 (4 yr Corp Plan target)	F Commentary
13. Detailed analysis of costs / benefits of SEF 40% target. PfG (No.13) ES (E23) CP (No.41) John Mills, Energy	By December 2014, publish study findings into costs / benefits of SEF 40% Renewables target.		G	(CP No 41) Seasonally adjusted average for renewable generation -19% Take up of the RHPPS and RHI consistent with meeting the 4% renewable heat target: - G / A/G	On track.
14. Mid-term review of SEF 2010. PfG (No.13) ES (E23) CP (No.41) John Mills, Energy	By December 2014, ensure process/resources in place to facilitate mid-term review of SEF 2010.		G	See 13 above	On track.
15. Renewable Electricity Incentivisation. PfG (No.13) ES (E23) CP (No.41) John Mills, Energy	By March 2015, deliver necessary legislative amendments to Renewables Obligation Order.		G	See 13 above	The Renewables Obligation (Amendment) Order (NI) 2014 came into operation on 1 May 2014. Consultation on small scale ROC levels published on 3 July (changes to be introduced in the Renewables Obligation Order (NI) 2015).
16. Renewable Heat Incentive (RHI) Phase 2 (Domestic) PfG (No.13) ES (E23) CP (No.41) John Mills, Energy	By May 2014, finalise secondary legislation to enable launch of RHI (Domestic) scheme.		A/G	See 13 above	Legislation drafted and SL1 sent to the ETI Committee on 3 July. Assembly debate will be scheduled following Summer recess.

(A1 – A8)

A	B	C	D	E	F
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17. Expansion of non-domestic RHI. PfG (No.13) ES (E23) CP (No.41) John Mills, Energy	By December 2014, amend current legislation to facilitate expansion of the non-domestic RHI.		A/G	See 13 above	May slip due to prioritisation of domestic RHI.

(C1 – C3)

A Operating Plan Objectives 2014/15 Responsibility & Related Docs	B Operating Plan Target 2014/15	C Figures achieved at 30/06/14	D Target RAG status at 30/06/14	E Indicative RAG status to end 2014/15 (4 yr Corp Plan target)	F Commentary
69. Updating of National Emergency Plan for Fuel (NEP-F). CP (No.85) John Mills, Energy Division	By August 2014, following major review of the National Emergency Plan for Fuel (NEP-F), agree with DECC an updated NI Response Strategy for Fuel Disruption.		G	(CP No.85) Fuel emergency plans reviewed annually. Specific actions in 2014/15 include reviewing implementation of the NEP-F in NI and strategic emergency communications with NI Natural Gas Sector.- G .	Work ongoing with DECC to complete NEP-F rewrite. Continued engagement with the NI Oil Federation to improve co-operative working arrangements and communication in advance of and during a fuel emergency in NI.

**HEAD OF DIVISION / NDPB CHIEF EXECUTIVE PRO FORMA FOR REPORTING
SLIPPAGE IN TARGETS**

PfG Commitment / DETI Corporate Plan 2011-15 target	Ensure delivery of the 2011- 15 SEF actions to encourage achievement of 20% electricity consumption from renewable sources and 4% renewable heat by 2015.
Corresponding DETI Operating Plan 13/14 target	By 31 December 2014, secure Executive approval of final policy position on Offshore Energy Bill.
Figure achieved to date	N/A
Status of target (G / AG / A / R)	2011 / 15: AG 2014 / 15: A
Explanation of slippage	Offshore Bill is on hold – regulatory issues arose during the consultation period which are still being worked through with the Crown Estate and the Utility Regulator.
Remedial action being taken	Ongoing discussions with Crown Estate, HMT, DECC and NIO. It is hoped that HMT and DECC will agree to cover the liability. However, the Bill cannot proceed until this matter is resolved.
Has the policy/ delivery mechanism been reviewed to ensure it is effective?	Yes

Senior Responsible Owner: John Mills, Head of Energy Division

Date: 28 July 2014