

HEAD OF DIVISION PRO FORMA FOR REPORTING SLIPPAGE IN TARGETS

PfG Commitment Corporate Plan 2011-15 target	<p>[DSO 3 (Departmental Strategic Objective) – To ensure a modern economic infrastructure to support business]</p> <p>Action - open up energy markets to external competition and ensure access to alternative energy sources. To support this, research will be taken forward on issues such as developing of the electricity grid, ensuring diversity and security of energy supplies and improving links with GB.</p>
Corresponding Operating Plan 11/12 target	<p>By 30 November 2011, working with the Irish Government and both Regulators, introduce parallel primary legislation to provide for Common Arrangements for Gas.</p>
Figure achieved to date	<p>80% of NI legislation and MoU drafted by DETI by September 2011.</p>
Status of target (G / AG / A / R)	<p>A</p>
Explanation of slippage	<p>Work delayed while Regulatory Authority's (RA's) review costs associated with introducing a Single Balancing Zone. This was first raised as an issue by CER late in 2011. Draft instructions submitted to OLC in August 2011. Second draft of legislation completed with further work required on the MoU but can only complete with input from DCENR who are awaiting the outcome of the review before they are able to respond.</p>
Remedial action being taken	<p>In view of delay RA's directed by Departments to meet IME2 compliance as a matter of priority by 1 July 2011 to avoid EU infraction proceedings. Departments closely monitoring and directing RA's through Joint Steering Group to complete additional review on costs associated with the Single Balancing Zone by June 2011, with CAG legislation expected to be introduced later in 2012/early 2013 if progress can be made following on from review of additional review.</p>
Has the policy/ delivery mechanism been reviewed to ensure it is effective?	<p>All parties remain committed to CAG with RA's in agreement that it is the best option to meet EU requirements to harmonise gas networks and encourage investment in gas storage projects.</p> <p>Also examining role of CAG in context of latest development of EU target model for EU wide Internal Market in gas by 2014.</p>

Senior Responsible Owner:
(DETI Head of Energy Division)



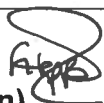
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Corresponding Operating Plan 11/12 target	<p>By 31 March 2012, publish the On Shore Renewables Strategic Action Plan and post adoption statement for the associated Strategic Environmental Assessment.</p>
Figure achieved to date	
Status of target (G / AG / A / R)	<p>A</p>
Explanation of slippage	<ul style="list-style-type: none"> • Plan cannot be finalised until the Appropriate Assessment is complete. • First tender exercise for the Appropriate Assessment in December 2011 did not produce a successful bidder. • A subsequent tender competition in January produced a successful tenderer. • Tender was not let by CPD until March 2012 – therefore completion of Plan delayed.
Remedial action being taken	<p>Liaison with DOE meantime on Action 1 of the plan in advance of the Appropriate Assessment completing.</p>
Has the policy/ delivery mechanism been reviewed to ensure it is effective?	<p>Yes</p>

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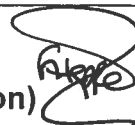
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Corresponding Operating Plan 11/12 target	By 31 March 2012, secure Executive approval for a cross departmental Renewable Heat Roadmap.
Figure achieved to date	
Status of target (G / AG / A / R)	A
Explanation of slippage	The Renewable Heat Roadmap is proposed to be a cross-departmental action plan that will build on the DETI's introduction of a Renewable Heat Incentive (RHI) by addressing wider policy issues that can support the development of renewable heat market. The RHI will be introduced shortly once EU Commission approval is secured and relevant legislation passed, the Roadmap cannot be considered until this is in place. Lack of resource has meant that the focus of the Renewable Heat Branch has been the development of the RHI and utilisation of £25m of funding.
Remedial action being taken	A Cross-Departmental Group has been convened to consider cross-cutting issues, this group will meet again in June 2012. Work on introducing the RHI is well advanced with approvals secured from DETI Casework Committee, DFP Supply and the DETI Minister. The scheme will be introduced once State Aid clearance is given and relevant legislation passed.
Has the policy/ delivery mechanism been reviewed to ensure it is effective?	Yes

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