

**Date :** 24/06/2011 12:34:19  
**From :** "Oliver Edberg"  
**To :** "Iain Morrow" , "Mahmoud Abu-ebid"  
**Cc :** "Paget Fulcher"  
**Subject :** RE: RHI report  
**Attachment :** RHI ranges 240611 v2.docx;  
Iain, Paget,

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Please let me know if you are awaiting on AEA comments on any other specific issues.

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Regards,  
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**Sent:** 23 June 2011 17:47  
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**Importance:** High

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**Peter Hutchinson**

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AEA Technology plc  
Registered office:

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6 New Street Square, London EC4A 3BF

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